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Advanced Mobile Methane Detection Collaboration

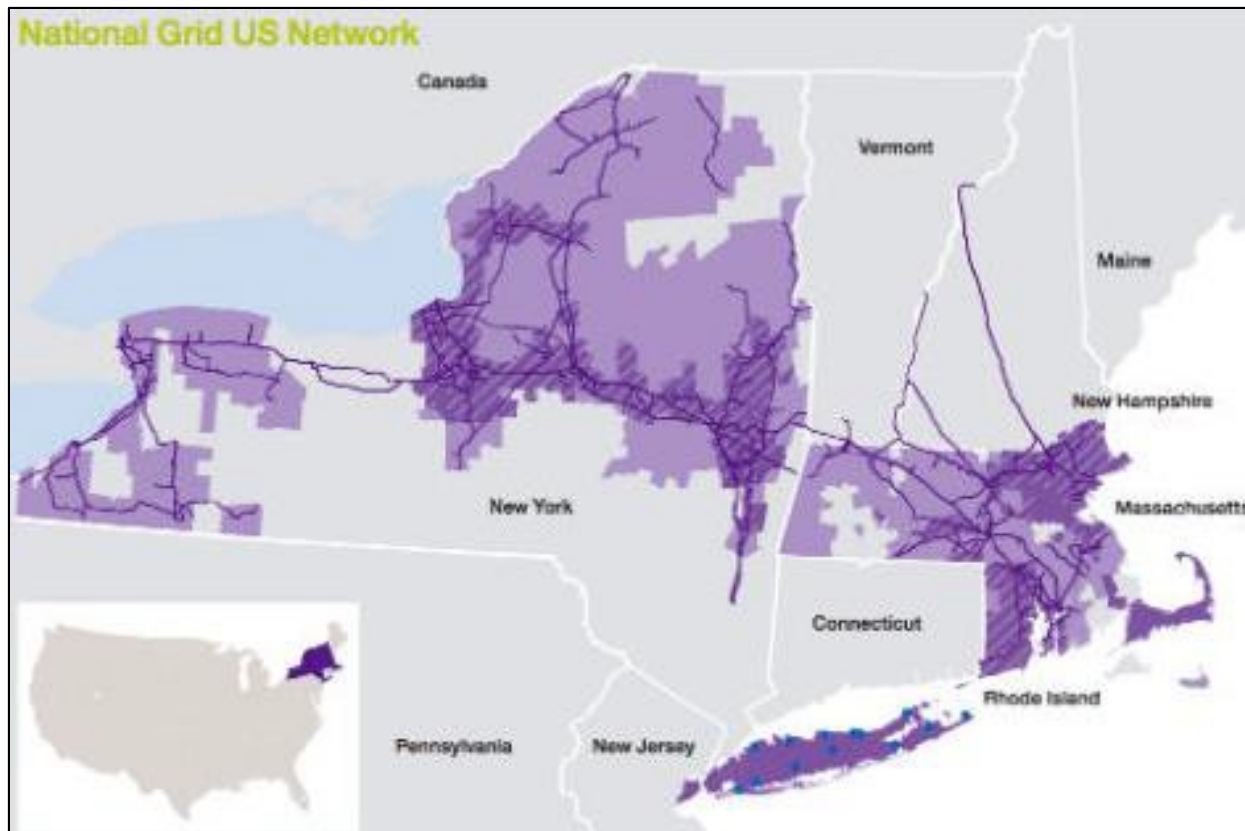


May 15th, 2018

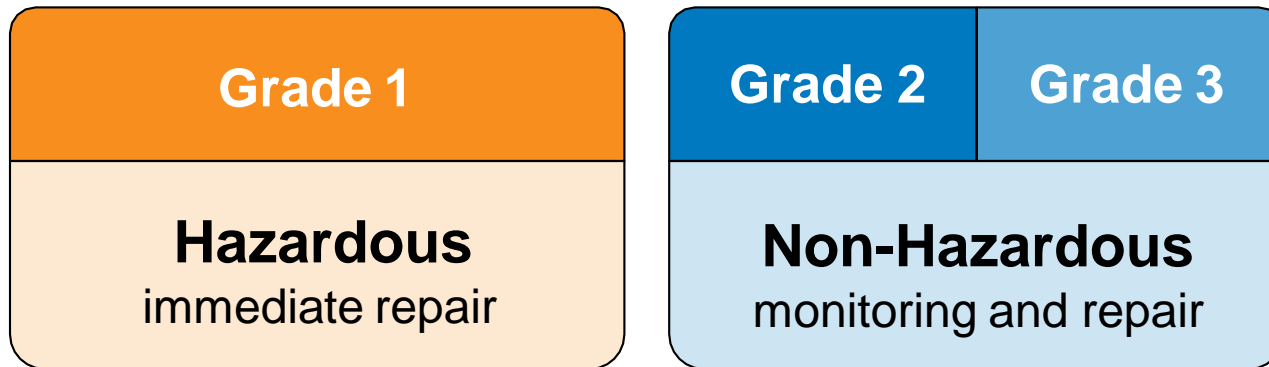
McKenzie Schwartz



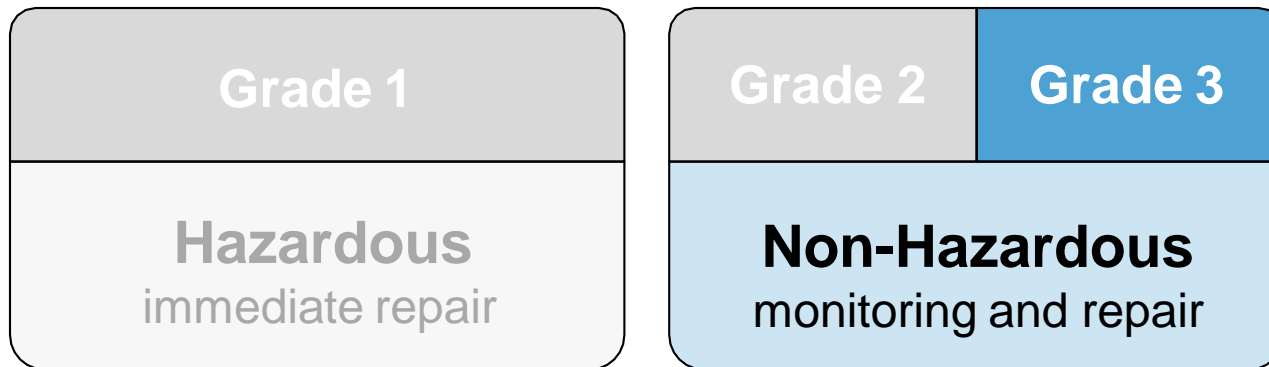
- Gas and electric distribution company providing energy to 20 million customers in NY, MA, RI
 - ⚡ Value - **safe, affordable, reliable & environmentally responsible** energy



- **Safety #1 priority**
- Traditional leak surveys designed to identify and prioritize hazardous leaks on the gas distribution system
 - ✦ Hazard calculation includes **proximity** to buildings/confined spaces, **gas to air concentration**
 - ✦ Grade 1 leak \neq high emitter



- **Safety #1 priority**
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➤ Develop more efficient ways to find and quantify nonhazardous leaks

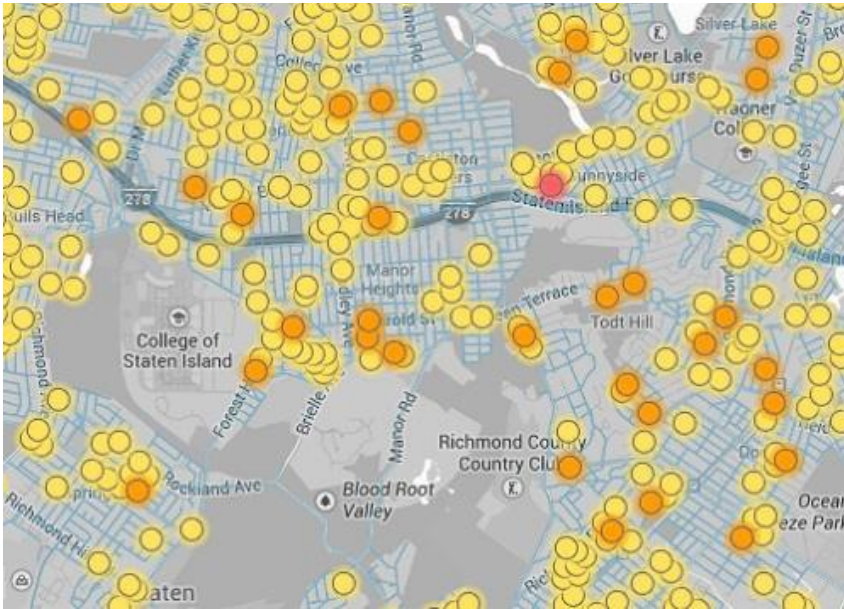
- ★ **EDF** convened & planned project
- ★ **Google** provided vehicles mounted with methane analyzers
- ★ **Colorado State University** analyzed data & grouped leaks by environmental risk
- ★ **National Grid** shared leak data for validation analyses

➤ Benefits of new method

- ★ Automated & mobile, ability to quickly collect large amount of emissions data
- ★ Highly sensitive methane analyzer records data every half second & provides estimate for leak flow rate (emissions)

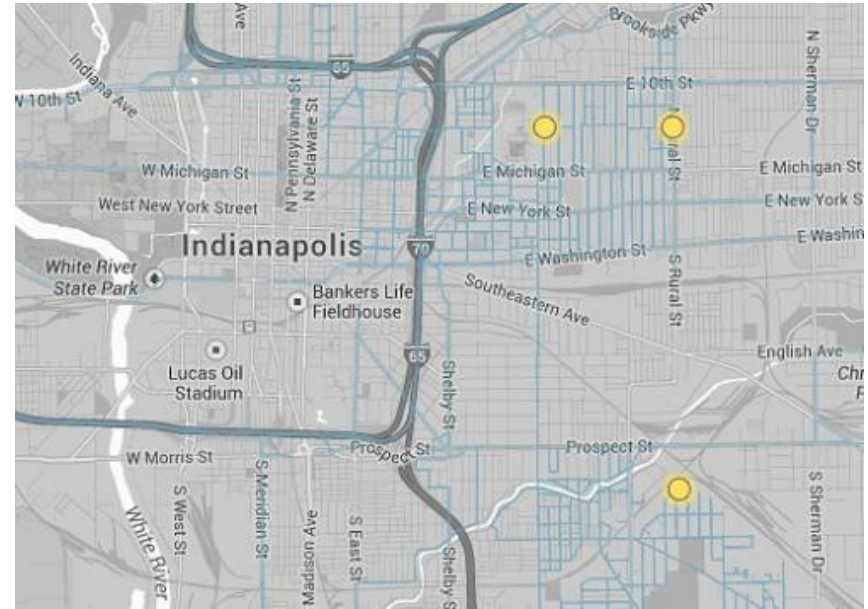


- Mapped National Grid network in Boston (2013) and Staten Island (2014)



Staten Island

Older pipes, more leaks



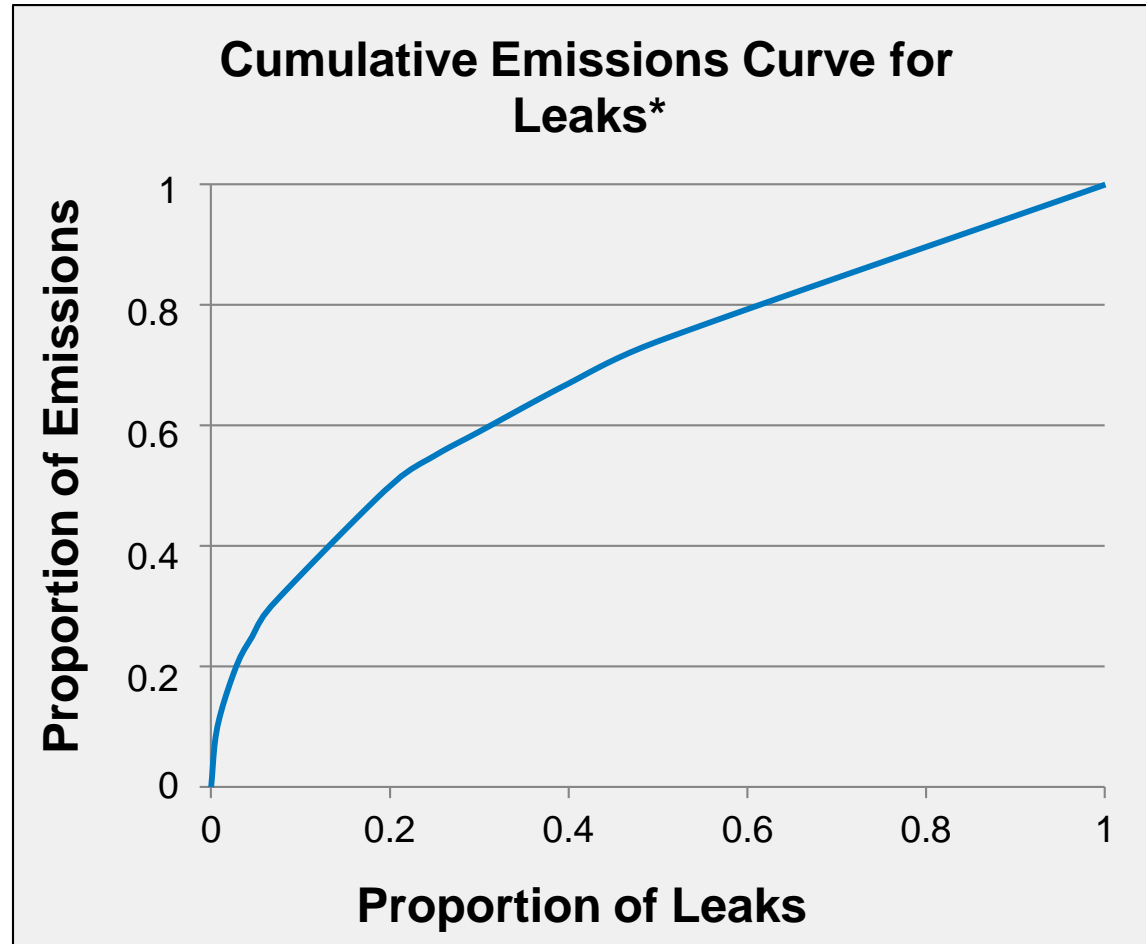
Indianapolis

Newer pipes, fewer leaks

- New dataset for leaks – **flow rate** (emissions)

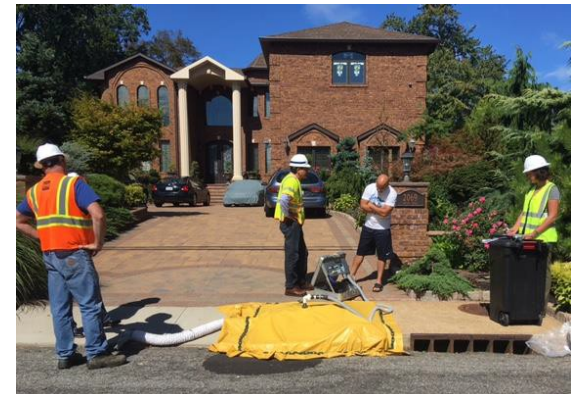
● low ● medium ● high

- A Few very large leaks account for the majority of emissions



*Data courtesy Joe von Fischer, Colorado State University

- Launched a 2 year study to further assess advanced mobile methane detection technology in 2016
 - ✦ Study Area – Long Island, NY
 - ✦ Assess ability to quantify and prioritize the leakiest section of our network
 - ✦ Maximize the climate benefits of a three-year \$3 billion capital investment program approved by the NY Public Service Commission
 - Targeting 585 miles of leak prone pipe replacement
 - ✦ Second year testing started in April & report expected end of 2018



- Developing new methods for prioritizing capital efforts based on environmental impact
- Assessing new technologies to improve the performance of our network, and the performance of our repair and replacement programs
 - ✦ Particularly important due to methane's high global warming potential when emitted rather than combusted

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